

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 23/06/2007 05:00

Well Name Halibut A7a		
Rig Name Rig 453	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Mobilization Only	Plan Demob of R453 to BBMT	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0501H213	Total Original AFE Amount 6,430,000	Total AFE Supplement Amount
Daily Cost Total 94,515	Cumulative Cost 4,266,753	Currency AUD
Report Start Date/Time 22/06/2007 05:00	Report End Date/Time 23/06/2007 05:00	Report Number 18

Management Summary

Held PTSM's and conducted hazard hunts. Cleaned miscellaneous rig equipment into shipping containers and baskets, prepped for backloading. Shutdown at midnight waiting on Far Scandia.

Activity at Report Time

Waiting on Far Scandia to backload rig equipment

Next Activity

Wait for return of Far Scandia to complete backloading of rig equipment

Daily Operations: 24 HRS to 23/06/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount
Daily Cost Total 421,335	Cumulative Cost 5,812,358	Currency AUD
Report Start Date/Time 22/06/2007 05:00	Report End Date/Time 23/06/2007 05:00	Report Number 18

Management Summary

Held trip drills. Complete 14 day BOP test. L/out test assembly. Run wear bushing. Conduct pump flow rate tests. M/u BHA & RIH to 845m. Slip & cut. Rig service. Orient through window. RIH w/ rotary steerable BHA from 845m to 2095m - stage in hole breaking circulation every 500m. Precautionary wash last 2 stds to bottom. Downlink & synchronise logging tools. Circulate BU to reduce ECD. Drill 8½" production hole from 2095m to 2106m.

Activity at Report Time

Drill 8½" production hole.

Next Activity

Continue to drill 8½" production hole.

Daily Operations: 24 HRS to 24/06/2007 05:00

Well Name Halibut A7a		
Rig Name Rig 453	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Mobilization Only	Plan Demob of R453 to BBMT	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0501H213	Total Original AFE Amount 6,430,000	Total AFE Supplement Amount
Daily Cost Total 146,315	Cumulative Cost 4,413,068	Currency AUD
Report Start Date/Time 23/06/2007 05:00	Report End Date/Time 24/06/2007 05:00	Report Number 19

Management Summary

Held PTSM's and conducted hazard hunts. Cleaned miscellaneous rig equipment into shipping containers and baskets, prepped for backloading while waiting on Far Scandia.

Activity at Report Time

Waiting on Far Scandia to backload rig equipment

Next Activity

Waiting on Far Scandia to backload rig equipment

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 24/06/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount
Daily Cost Total 357,373	Cumulative Cost 6,169,731	Currency AUD
Report Start Date/Time 23/06/2007 05:00	Report End Date/Time 24/06/2007 05:00	Report Number 19
Management Summary Held trip drills. Drill 8½" production hole from 2106m to 2862m. Control drill limiting ROP & GPM as required to maintain ECD below 13.5 ppg maximum limit. Rig service.		
Activity at Report Time Drill 8½" production hole.		
Next Activity Continue to drill 8½" production hole.		

Daily Operations: 24 HRS to 25/06/2007 05:00

Well Name Halibut A7a		
Rig Name Rig 453	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Mobilization Only	Plan Demob of R453 to BBMT	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0501H213	Total Original AFE Amount 6,430,000	Total AFE Supplement Amount
Daily Cost Total 87,835	Cumulative Cost 4,500,903	Currency AUD
Report Start Date/Time 24/06/2007 05:00	Report End Date/Time 25/06/2007 05:00	Report Number 20
Management Summary Held PTSM's and conducted hazard hunts. Backload Mud pumps, generators, and equipment baskets to Lady Gerda. Wait on Far Scandia. Backload remaining rig equipment to Far Scandia. Move sub container from cellar deck to main deck, prep to send to Rig 175 on Fortescue.		
Activity at Report Time Finished with rig down and demob operations		
Next Activity Release rig		

Daily Operations: 24 HRS to 25/06/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount
Daily Cost Total 340,698	Cumulative Cost 6,510,429	Currency AUD
Report Start Date/Time 24/06/2007 05:00	Report End Date/Time 25/06/2007 05:00	Report Number 20
Management Summary Held pit & trip drills. Drill 8½" production hole from 2862m to 3288m. Control drill limiting ROP & GPM as required to maintain ECD below 13.5 ppg maximum limit. Due to platform power outage causing loss of all digital monitoring capability, short trip to wipe hole. Circulate hole clean - pump 25bbl weighted sweep. Pump OOH from 3288m to 1806m. Rig service. Circulate BU during rig service.		
Activity at Report Time Rig service.		
Next Activity Complete short trip - RIH to TD. Continue to drill 8½" production hole.		

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Daily Operations: 24 HRS to 22/06/2007 10:30

Well Name Snapper A7		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug and Abandon the A-7	
Target Measured Depth (ftKB) 7,555.8	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000484	Total Original AFE Amount 1,915,000	Total AFE Supplement Amount 2,285,000
Daily Cost Total 99,727	Cumulative Cost 4,053,873	Currency AUD
Report Start Date/Time 22/06/2007 06:00	Report End Date/Time 22/06/2007 10:30	Report Number 50
Management Summary Nipple down 13-5/8" riser and install abandonment flange. Replace deck grating and hand well back to Production.		
Activity at Report Time		
Next Activity Prepare to re-configure rig and move to the A-1		

Daily Operations: 24 HRS to 23/06/2007 06:00

Well Name Snapper A1		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug & Abandon the A1	
Target Measured Depth (ftKB) 3,937.0	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000481	Total Original AFE Amount 2,035,000	Total AFE Supplement Amount
Daily Cost Total 67,279	Cumulative Cost 318,975	Currency AUD
Report Start Date/Time 22/06/2007 10:30	Report End Date/Time 23/06/2007 06:00	Report Number 5
Management Summary Preparing to re-configure the rig from A-7 to the A-1. Remove 3 x pipe deck panels and place on east side main deck. Prepare rig to skid west to A-1. Back load equipment on to Lady Kari Ann.		
Activity at Report Time Service workboat and backload cementing equipment.		
Next Activity Clear equipment off the machinery decks.		

Daily Operations: 24 HRS to 24/06/2007 06:00

Well Name Snapper A1		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug & Abandon the A1	
Target Measured Depth (ftKB) 3,937.0	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000481	Total Original AFE Amount 2,035,000	Total AFE Supplement Amount
Daily Cost Total 64,553	Cumulative Cost 383,528	Currency AUD
Report Start Date/Time 23/06/2007 06:00	Report End Date/Time 24/06/2007 06:00	Report Number 6
Management Summary Work boat and continue to reconfigure rig. Move the machinery deck from west to east side and reinstate equipment. Reinstall pipe racks on east side. Work Boat Far Scandia. Continue to rig up.		
Activity at Report Time Tidy and position equipment on pipe racks.		
Next Activity Change out 4 x drill lines.		

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 25/06/2007 06:00

Well Name Snapper A1		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug & Abandon the A1	
Target Measured Depth (ftKB) 3,937.0	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000481	Total Original AFE Amount 2,035,000	Total AFE Supplement Amount
Daily Cost Total 68,714	Cumulative Cost 452,243	Currency AUD
Report Start Date/Time 24/06/2007 06:00	Report End Date/Time 25/06/2007 06:00	Report Number 7

Management Summary

Continue with rig up after reconfiguration. Work boat and bring on brine and cementing equipment. Remove and replace 4 x drill lines.

Activity at Report Time

Rig down drill line winch & Rig up tong pole.

Next Activity

Rig up tong pole and power tong. Nipple down tree cap & make up pump in sub.

Daily Operations: 24 HRS to 22/06/2007 18:00

Well Name Bream A13A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Log wellbore, isolate old perms and add new perms	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H014	Total Original AFE Amount 300,000	Total AFE Supplement Amount 100,000
Daily Cost Total 63,143	Cumulative Cost 339,113	Currency AUD
Report Start Date/Time 22/06/2007 06:00	Report End Date/Time 22/06/2007 18:00	Report Number 5

Management Summary

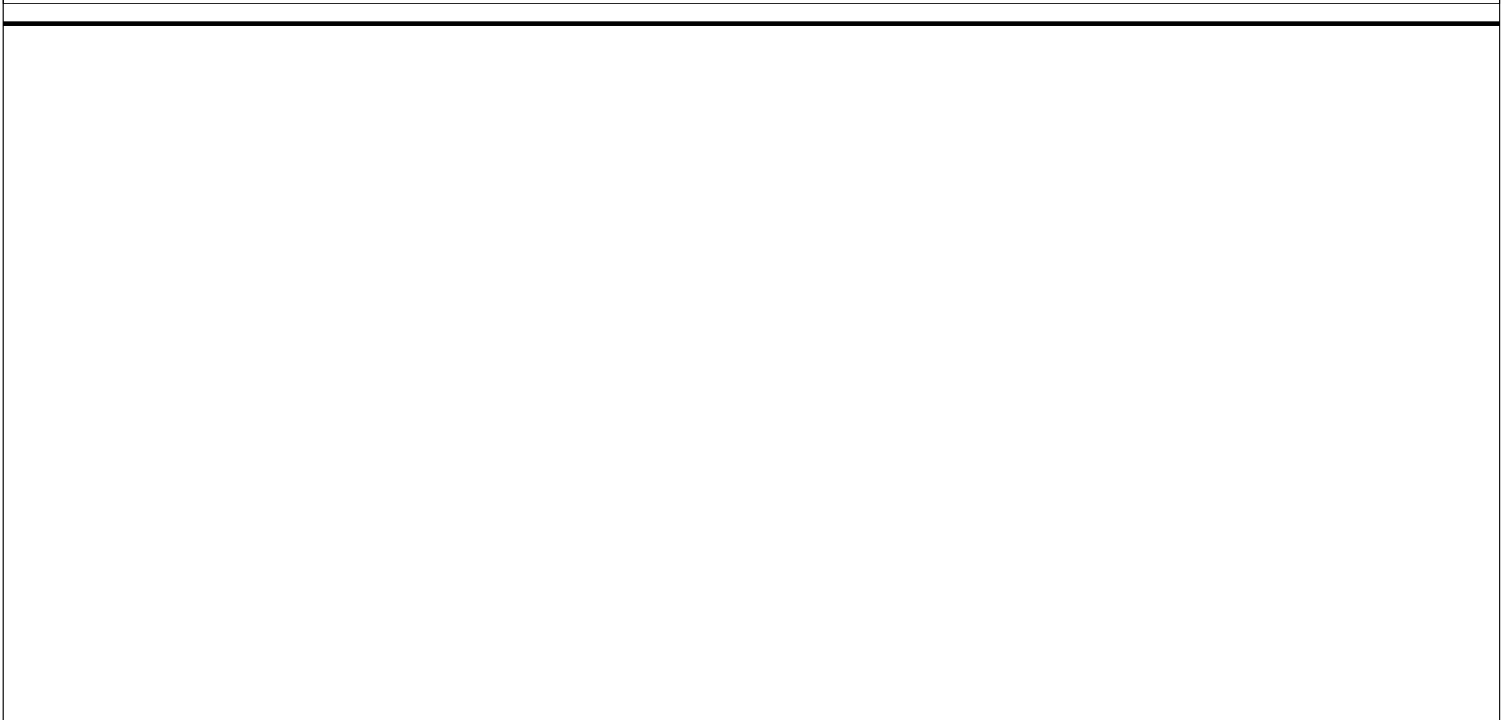
Opened well to allow fluid influx and guarantee fluid at plug area in well. Rigged-up Schlumberger and RIH with HPI plug, setting tool and GR/CCL. Followed plug procedures to the exact letter of the setting procedure. Logged onto depth and initiated plug. No indications were noted that plug had set. Picked-up and were free of plug. Tagged plug at 2578m MDKB. POOH. Layed down Schlumberger, removed tools, Rigged-down and gave well back to production.

Activity at Report Time

Rigging down off of well

Next Activity

Rig-up on BMA A22st1



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Daily Operations: 24 HRS to 23/06/2007 06:00

Well Name Bream A22Ast1		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Set HPI plug & add perforations.	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H012	Total Original AFE Amount 260,000	Total AFE Supplement Amount
Daily Cost Total 17,072	Cumulative Cost 17,072	Currency AUD
Report Start Date/Time 22/06/2007 18:00	Report End Date/Time 23/06/2007 06:00	Report Number 1

Management Summary

Rig-up on well and pressure test - OK. RIH with Halliburton and drift with 2.3" gauge ring to HUD at 3273m MDKB. POOH. Drift held-up at 2890m, but easily overcame and ran to HUD.
 THP 7000kPa, Fluid level at 1210m MDKB
 RIH with 6m of 2 1/8" powerjet 45deg phased guns on Schlumberger. Tools held-up at 2880m MDKB. Worked this area and could not get past. POOH. Added 2' roller stem with rope socket to end of guns, and changed primer cord. Ran back in hole with this configuration and held up again at same spot. Worked area again, but no progress. POOH.

Activity at Report Time

POOH with 6m of guns.

Next Activity

RIH with Halliburton for drift run.

Daily Operations: 24 HRS to 23/06/2007 18:00

Well Name Bream A22Ast1		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Set HPI plug & add perforations.	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H012	Total Original AFE Amount 260,000	Total AFE Supplement Amount
Daily Cost Total 154,079	Cumulative Cost 171,151	Currency AUD
Report Start Date/Time 23/06/2007 06:00	Report End Date/Time 23/06/2007 18:00	Report Number 2

Management Summary

Run in with Halliburton with a 2.3" Blind box and scratcher to see if we can move this obstruction, ran down to 2880/90mtrs and passed through without any indication of the obstruction, worked the tools up and down over this area 20 times and POOH. Run in hole with a 6mtr Gun and perforated the interval from 3248 mtrs to 3254 mtrs, run in hole with Dummy Plug no problems encountered. run in hole with 4-1/2" HPI plug located it at 3263 mtrs one mtr above our original set depth, we had a lot of CCL noise and it looked like a bad area of casing, it appears that we have dragged the plug up the hole after waiting 18 minutes for it to release, the plug is now just under the bottom end of the perforations 3254 mtrs MDKB. Rigged down from the well.

Activity at Report Time

RIH with Blind Box & Scratcher on Slickline

Next Activity

Perforate the well and set HPI Plug.

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Daily Operations: 24 HRS to 24/06/2007 06:00

Well Name Bream A1A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Set HPI plug and add perforations	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H011	Total Original AFE Amount 220,000	Total AFE Supplement Amount
Daily Cost Total 16,478	Cumulative Cost 16,478	Currency AUD
Report Start Date/Time 23/06/2007 18:00	Report End Date/Time 24/06/2007 06:00	Report Number 1

Management Summary

Rig-up on well, with Halliburton, Pressure test - OK. Run in hole with 2.15" gauge ring and 2' stem, on a standard toolstring of 3 & 5' stem, and 30" jars. Tagged HUD at 2221m MDKB. POOH. Waited 3 hrs NPT on Lady Karri Ann. Rig-up Schlumberger with 2.8m guns on MWPT. RIH to perforation depth and made correlation log. Correlated and positioned guns over interval 2183.2 to 2186m MDKB. Fired guns, flowed well for 15 mins, shut well in and POOH. Rigged-up dummy HPI plug on MWPT. RIH to plug depth of 2192m. No obstruction noted, POOH.

Activity at Report Time

RIH with Dummy plug to 2192m MDKB

Next Activity

Set HPI plug on Schlumberger

Daily Operations: 24 HRS to 24/06/2007 12:00

Well Name Bream A1A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Set HPI plug and add perforations	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H011	Total Original AFE Amount 220,000	Total AFE Supplement Amount
Daily Cost Total 94,222	Cumulative Cost 110,700	Currency AUD
Report Start Date/Time 24/06/2007 06:00	Report End Date/Time 24/06/2007 12:00	Report Number 2

Management Summary

Run in hole with 7" HPI plug down to the setting depth of 2192 mtrs, when the signal was sent to the setting tool instead of seeing a weight loss we saw an increase of 30 lbs 15 seconds later we saw a huge weight loss as the plug set we believed that this was caused from the well cross flowing to the lower zone and increasing the differential. POOH and rig down from the well.

Activity at Report Time

Running in hole with 7" HPI Plug

Next Activity

Rigging off the well and rigging up on the A--9b

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 25/06/2007 06:00

Well Name Bream A9B		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Plug back existing perms, add new perms	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number TBA	Total Original AFE Amount 260,000	Total AFE Supplement Amount
Daily Cost Total 22,980	Cumulative Cost 22,980	Currency AUD
Report Start Date/Time 24/06/2007 12:00	Report End Date/Time 25/06/2007 06:00	Report Number 1

Management Summary

Rig up on the well, pressure test as per the WWE procedure, run in hole with a 2.15" Gauge Ring to confirm access to our plug and Perforation depth, tagged at 2225 mtrs MDKB. Run in hole with 2.5 Power Jet gun 6 spf 45 degree phase and shoot the interval from 2196.5 mtrs to 2199 mtrs MDKB. RIH with dummy plug to establish clear access for HPI plug. Ran past setting depth and POOH no issues. RIH with 7" HPI plug c/w GR/CCL to target depth of 2204.5m. initiated setting of plug and plug failed to set. Retried setting plug 4 more times, no response. POOH. Test-fired plug at surface, no issues. Tested five times without fault. Checked connections, OK. RIH with plug for second attempt to set at target depth. Plug failed to set again, retried another four times, no response. POOH and test fired vertically at surface. No issues. Layed down Schlumberger and conducted regulatory BOP testing as per WOM whilst waiting for feedback from HPI. - (see Service Problems.)

Activity at Report Time

Regulatory pressure and function testing of equip.

Next Activity

Run in and set Plug in the well.